

Application of Wisconsin Electric Power Company
To Install Selective Catalytic Reduction Facilities and Associated Equipment on Edgewater Unit
5 for Control of Nitrogen Oxide Emissions
Docket No. 05-CE-137

Data Request PSC 06.06

Request:

- 06.06 Provide the following information on the MISO bid category for each of the owners' coal-fired units and natural gas-fired combined-cycle units:
- a) For each month beginning January 2007 through July 2009, provide the number of hours and the capacity each unit was self-scheduled or must-run.
 - b) For each month beginning January 2007 through July 2009, provide the number of hours and the capacity each unit was offered in as economic.
 - c) Provide the energy, in MWh, taken above the self-scheduled level in the day-ahead.
 - d) Since the start of the Ancillary Services Market (ASM), provide the day-ahead offers for any ASM functions, including the hours and MW that were accepted for any ASM for each unit.
 - e) Provide a list of all units that have special operating procedures for transmission reliability.

Response:

a), b), c), d)

Attached confidential tables 06.06-WE-a, -b, -c, -d provide the information requested.

e)

The existence of operating guides and the details within are considered non-public transmission information. WE is not aware of any public special operating procedures for transmission reliability.

Answered by: Jeff Knitter

Date: September 15, 2009